

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2016**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>8,894</b>	--	--	<b>7,946</b>	<b>190</b>	<b>93</b>	<b>16,276</b>	<b>662</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>3,593</b>	<b>-21</b>	<b>889</b>	<b>136</b>	--	<b>544</b>	<b>426</b>	<b>1,367</b>	<b>2,261</b>
Pentanes Plus .....	430	-21	--	19	--	10	160	228	30
Liquefied Petroleum Gases .....	3,163	--	889	116	--	534	266	1,139	2,230
Ethane/Ethylene .....	1,362	--	5	--	--	190	--	94	1,084
Propane/Propylene .....	1,167	--	609	101	--	89	--	894	894
Normal Butane/Butylene .....	312	--	277	5	--	258	63	148	125
Isobutane/Isobutylene .....	322	--	-3	11	--	-3	203	3	128
<b>Other Liquids</b> .....	--	<b>1,159</b>	--	<b>1,463</b>	<b>293</b>	<b>27</b>	<b>2,453</b>	<b>549</b>	<b>-113</b>
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons .....	--	1,159	--	52	131	-12	1,216	138	0
Hydrogen .....	--	--	--	--	225	--	225	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	82	--	6	0	1	3	85	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,077	--	45	-96	-13	986	54	0
Fuel Ethanol .....	--	975	--	0	-14	-6	925	43	0
Renewable Fuels Except Fuel Ethanol .....	--	102	--	45	-82	-6	61	11	0
Other Hydrocarbons .....	--	--	--	1	1	0	2	--	0
Unfinished Oils .....	--	--	--	626	--	-1	474	266	-113
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	786	162	40	763	144	0
Reformulated .....	--	--	--	226	67	10	282	1	0
Conventional .....	--	0	--	560	95	30	481	144	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>3</b>	<b>19,405</b>	<b>638</b>	<b>-62</b>	<b>-152</b>	--	<b>3,080</b>	<b>17,055</b>
Finished Motor Gasoline .....	--	3	10,049	44	-148	-43	--	555	9,436
Reformulated .....	--	--	3,276	--	-40	1	--	--	3,236
Conventional .....	--	3	6,773	44	-108	-44	--	555	6,201
Finished Aviation Gasoline .....	--	--	14	0	--	3	--	--	11
Kerosene-Type Jet Fuel .....	--	--	1,603	180	--	34	--	187	1,562
Kerosene .....	--	--	9	--	--	5	--	0	4
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,768	123	85	-10	--	1,241	3,745
15 ppm sulfur and under <sup>6</sup> .....	--	--	4,453	83	85	8	--	1,063	3,550
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	143	--	--	13	--	129	2
Greater than 500 ppm sulfur .....	--	--	172	40	--	-30	--	49	193
Residual Fuel Oil <sup>7</sup> .....	--	--	428	152	--	-94	--	341	333
Less than 0.31 percent sulfur .....	--	--	48	--	--	-10	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	51	7	--	-23	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	329	145	--	-60	--	NA	NA
Petrochemical Feedstocks .....	--	--	284	26	--	-6	--	--	316
Naphtha for Petro. Feed. Use .....	--	--	204	21	--	-4	--	--	230
Other Oils for Petro. Feed. Use .....	--	--	80	4	--	-3	--	--	87
Special Naphthas .....	--	--	30	21	--	-7	--	--	59
Lubricants .....	--	--	181	43	--	-8	--	98	134
Waxes .....	--	--	5	2	--	0	--	4	4
Petroleum Coke .....	--	--	892	8	--	-9	--	637	271
Marketable .....	--	--	655	8	--	-9	--	637	35
Catalyst .....	--	--	236	--	--	--	--	--	236
Asphalt and Road Oil .....	--	--	352	38	--	-18	--	16	392
Still Gas .....	--	--	701	--	--	--	--	--	701
Miscellaneous Products .....	--	--	90	0	--	3	--	1	87
<b>Total</b> .....	<b>12,488</b>	<b>1,141</b>	<b>20,294</b>	<b>10,183</b>	<b>421</b>	<b>512</b>	<b>19,155</b>	<b>5,658</b>	<b>19,202</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.